

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	751	--	--	26,471	-300	1,308	-869	28,999	100	0	9,902
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,313	-7	839	2,091	3,702	--	-929	816	33	8,018	7,618
Pentanes Plus	225	-7	--	--	--	--	3	--	11	204	31
Liquefied Petroleum Gases	1,088	--	839	2,091	3,702	--	-932	816	22	7,814	7,587
Ethane/Ethylene	22	--	9	--	--	--	--	--	--	31	--
Propane/Propylene	732	--	1,262	1,858	3,597	--	-257	--	17	7,689	5,629
Normal Butane/Butylene	168	--	-439	74	105	--	-632	435	5	100	1,704
Isobutane/Isobutylene	166	--	7	159	--	--	-43	381	--	-6	254
Other Liquids	--	554	--	20,202	46,817	7,970	-389	76,336	1,316	-1,720	61,935
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	556	--	739	10,660	-277	324	10,081	1,273	0	6,898
Hydrogen	--	--	--	--	--	33	--	33	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	7	--	--	7	0	--
Renewable Fuels (including Fuel Ethanol)	--	556	--	739	10,660	-316	324	10,048	1,267	0	6,898
Fuel Ethanol ⁶	--	556	--	616	10,278	-343	53	9,787	1,267	0	6,152
Renewable Fuels Except Fuel Ethanol	--	--	--	123	382	27	271	261	--	0	746
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,622	-65	--	-425	4,702	--	-1,720	5,502
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	16,841	36,222	8,246	-288	61,553	42	0	49,535
Reformulated	--	--	--	5,808	8,214	423	427	14,018	0	0	18,365
Conventional	--	-2	--	11,033	28,008	7,823	-715	47,535	42	0	31,170
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	107,304	13,551	51,432	-7,903	-3,487	--	6,677	161,194	91,962
Finished Motor Gasoline	--	--	87,522	1,206	13,766	-7,903	1,041	--	52	93,498	9,571
Reformulated	--	--	37,721	--	--	603	8	--	5	38,311	164
Conventional	--	--	49,801	1,206	13,766	-8,505	1,033	--	47	55,188	9,407
Finished Aviation Gasoline	--	--	--	--	459	--	24	--	--	435	171
Kerosene-Type Jet Fuel	--	--	1,535	514	14,033	--	302	--	4	15,776	10,320
Kerosene	--	--	27	318	--	--	-160	--	1	504	1,729
Distillate Fuel Oil ⁷	--	--	11,721	4,767	22,131	0	-2,951	--	3,568	38,002	55,204
15 ppm sulfur and under ⁸	--	--	6,686	2,337	17,037	0	-694	--	361	26,393	22,302
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	-197	28	1,012	--	-1,510	--	1,460	893	2,740
Greater than 500 ppm sulfur	--	--	5,232	2,402	4,082	--	-747	--	1,746	10,717	30,162
Residual Fuel Oil ⁹	--	--	1,782	6,175	15	--	-2,280	--	1,958	8,294	9,553
Less than 0.31 percent sulfur	--	--	748	1,020	--	--	-215	--	NA	NA	2,102
0.31 to 1.00 percent sulfur	--	--	120	137	--	--	-577	--	NA	NA	2,179
Greater than 1.00 percent sulfur	--	--	914	5,018	15	--	-1,488	--	NA	NA	5,272
Petrochemical Feedstocks	--	--	171	2	155	--	-119	--	--	447	174
Naphtha for Petro. Feed. Use	--	--	171	1	192	--	-119	--	--	483	174
Other Oils for Petro. Feed. Use	--	--	--	1	-37	--	--	--	--	-36	--
Special Naphthas	--	--	20	--	--	--	2	--	6	12	42
Lubricants	--	--	471	204	553	--	85	--	170	973	1,151
Waxes	--	--	10	52	--	--	-15	--	73	4	218
Petroleum Coke	--	--	1,227	1	--	--	--	--	486	742	--
Marketable	--	--	402	1	--	--	--	--	486	-83	--
Catalyst	--	--	825	--	--	--	--	--	--	825	--
Asphalt and Road Oil	--	--	1,590	312	320	--	578	--	338	1,306	3,791
Still Gas	--	--	1,130	--	--	--	--	--	--	1,130	--
Miscellaneous Products	--	--	98	--	--	--	6	--	22	70	38
Total	2,064	547	108,143	62,315	101,651	1,374	-5,674	106,151	8,126	167,492	171,417

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.